

**STATE OF RHODE ISLAND  
PUBLIC UTILITIES COMMISSION**

**IN RE: CONSIDERATION OF PERFORMANCE :  
BASED REMUNERATION IN REGROWTH : DOCKET NO. 5150  
(R.I. GEN. LAWS § 39-26.6-12) :**

**COMMISSION’S FIRST SET OF DATA REQUESTS  
DIRECTED TO NATIONAL GRID, THE DIVISION OF PUBLIC UTILITIES AND  
CARRIERS, AND THE OFFICE OF ENERGY RESOURCES  
(Issued May 5, 2021)**

The Commission has issued a straw proposal on tying National Grid’s remuneration, at least in part, to low income enrollment in CRDG projects, and has conducted a technical session to identify undefined elements of the straw proposal. We have some more specific follow-up questions and respectfully request that the parties each answer for their own organization instead of working together on joint responses.

**Customer Eligibility**

- 1-1. What does the respondent think the income eligibility should be based on? Ex: A-60 enrollment or some other eligibility identifier. If it is something else, please provide the incremental cost of identifying and qualifying those customers, or, if quantification is not possible right now, at least describe the process you might expect to be followed.
- 1-2. Should there be additional eligibility criteria? Ex: participation in EE, participation in payment plan or budget billing, etc. Please explain the reasons for your responses.
- 1-3. Should there be an eligibility disqualification? Ex: customer not in good standing, etc. Please explain the reason for your responses.

**Term of Off-taker Enrollment**

- 1-4. What should the term of off-taker eligibility be? For example, it could be the entire tariff term of the facility; monthly for a period of months or years; it could be a one-time bill credit; or it could be something else. Please explain the reason for your preference.

**Crediting to Customers during enrollment**

- 1-5. Should customers be allocated kWh credits or a fixed bill amount? Please explain the reasons for your preference.

**Administration of the Credits**

- 1-6. How should the crediting be administered? Ex: Should it be similar to CRDG crediting now where customers are enrolled and issued credits as they become available or, could

National Grid wait until a project is operational, build up credits and then enroll through an annual disbursement plan, or something else? Please explain the reasons for your preference.

#### Intake of Participating Facilities

- 1-7. If National Grid is the entity enrolling customers into CRDG projects, could (or should) facilities smaller than commercial size participate? Please explain the reasons for your answer.

#### Cost of Administration of the CRDG projects (Directed to National Grid only)

- 1-8. If National Grid is using its access to its customer lists to enroll customers in CRDG projects, what would be the administrative tasks and costs? Please describe with as much detail as can be determined now.